

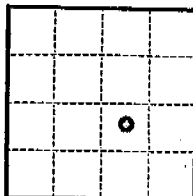
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-603-239



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1962

Well No. Navajo 58 is located 1980 ft. from SW line and 1980 ft. from E line of sec. 8

SE 1/4 Section 8 41S 23E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Willard Township San Juan Utah  
(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4597 ft. Ungraded ground elevation

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Propose To:

Set 300 feet of 13 3/8" surface casing and cement to surface.  
Run 8 5/8" intermediate casing to approximately 1450 feet and cement with 500 sx. Drill 7 7/8" hole to approximate total depth of 5590 feet or through the Desert Creek formation. Run 4 1/2" production casing to total depth and cement with 200 sx. Perforate Imay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

By Joe C. Salmon  
Joe C. Salmon  
Title District Superintendent

COMPANY AZTEC OIL AND GAS COMPANY

Well Name & No. NAVAJO 58 B - 4

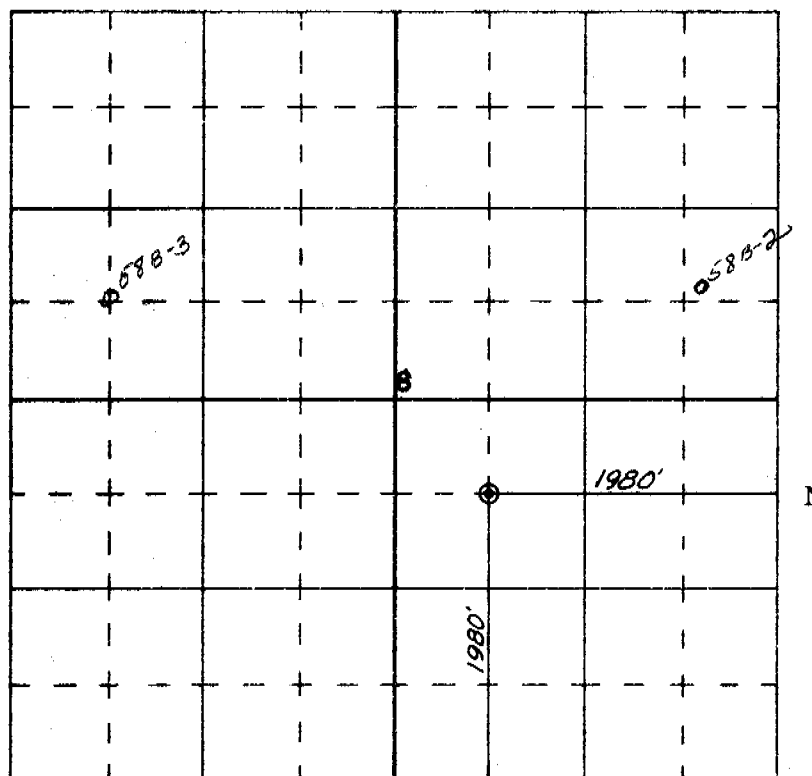
Lease No. \_\_\_\_\_

Location 1980' FROM THE SOUTH LINE AND 1980' FROM THE EAST LINE.

Being in G NW 2 SEC

Sec. 8, T41 S, R 23 E, S.L.M. SAN JUAN COUNTY, UTAH


Ground Elevation 4597.0 ungraded.



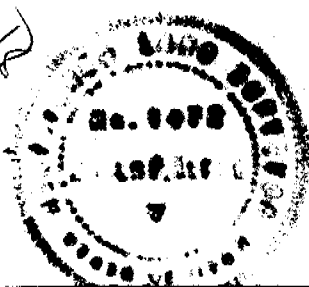
Scale — 4 inches equals 1 mile

Surveyed 7 June, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO



June 18, 1962

Aztec Oil and Gas Company  
P. O. Drawer 570  
Farmington, New Mexico

Attn: J. C. Salmon

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58-B #4, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 8, Township 41 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance to Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. (Form OGCC-6 Enclosed)

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cn

cc: P. T. McGrath, Dist. Eng.  
USGS - Farmington, New Mexico

H. L. Coonts, Petroleum Eng.  
OGCC - Moab, Utah

Encl.

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BUILDING

DALLAS 1, TEXAS

QUILMAN B. DAVIS

VICE PRESIDENT AND GENERAL ATTORNEY

June 25, 1962

Mr. Cleon B. Feight, Secretary  
Oil and Gas Conservation Comm.  
of the State of Utah  
310 Newhouse Building  
Salt Lake City, Utah

Dear Jack:

Pursuant to your recent request, I am enclosing  
OGCC FORM-6 "Designation of Agent", in duplicate,  
naming the C T Corporation System as the Company's  
agent, in accordance with rules of the Commission.  
Should you need any further information on this  
designation, please let us know.

With best personal regards, I am

Yours very truly,  
*Q. B. Davis*

QBD:NL

Enc.

cc - Mr. Donald E. Wahl  
C T Corporation System

Mr. Prentice Watts  
Mr. Joe Salmon

14

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C T Corporation System, whose address is 175 South Main St., Salt Lake City, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation June 25, 1962

Company Aztec Oil & Gas Company Address 920 Mercantile Sec. Bldg., Dallas, Texas

By *William R. Davis* Title Vice President  
(Signature)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 9, 1962

Navajo 58  
Well No. B-4 is located 1980 ft. from S line and 1980 ft. from E line of sec. 8

SE 1/4 Section 8 T-41S R-23E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Paradox San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4597 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 6/22/62  
Ran 9 jts., 286' of 13 3/8" casing, landed at 300' with 285 sx. cmt.  
Tested with 500# pressure for 30 minutes. No leaks.  
Drilled cement 6/24/62  
Tested with 500# pressure for 30 minutes. No drop in pressure  
Ran 46 jts., 1391' of 8 5/8" casing, landed at 1402 with 175 sx. cmt.  
Tested with 500# pressure for 30 minutes. No leaks  
Drilled cement 6/26/62  
Tested with 500# pressure for 30 minutes  
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil & Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon  
Joe C. Salmon  
Title District Superintendent

July 25, 1962

Aztec Oil & Gas Company  
Drawer #570  
Farmington, New Mexico

Gentlemen:

Re: Well No. Navajo 38-B #4,  
Sec. 8, T. 41 S, R. 23 E.,  
SEBM, San Juan County, Utah

We are in receipt of your electric logs for the above mentioned well. However, if you would like to have the logs held confidential, you are required to send us a letter requesting that this be done. We will then hold them confidential for a period of four months from the date the log was received.

Your compliance with the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

cfp

*Refused 9-4-62 because of no reply to  
the above letter.*  
*Connie Paloukos*

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

14-20-603-239

*Confidential*

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1962

Navajo 98  
Well No. B-4 is located 1980 ft. from S line and 1980 ft. from E line of sec. 8  
SE 1/4 Section 8 T-41S R-23E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Paradox San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4597 ft. C.L.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D.- 5600'  
Acidized with 7000 gals. 15% acid  
Breakdown pt.-3300  
Avg. treating pt.-4050  
Max. treating pt.-4500  
Avg. I.R. - 3.3 bpm  
Instant shut in - 3600  
5 min. shut in-3400  
Ran 2 3/8" tubing, landed at 5595'  
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Artes Oil & Gas CompanyAddress Drewer # 570Farmington, New MexicoBy Joe C. Salmon  
Joe C. SalmonTitle District Superintendent



Copy H. L. C.  
(SUBMIT IN TRIPLICATE)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*Confidential*

Indian Agency .....

Allottee .....

Lease No. ....

14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL .....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1962

Navajo 58  
Well No. B-4 is located 1980 ft. from xxix line and 1980 ft. from [E] line of sec. 8  
SE 1/4 Section 8 T-41S R-23E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Paradox San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4597 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth- 5629 P.B.T.D.- 5600'  
Ran logs: top of Moenkopi-2168, Organ Rock-2502, Cutler-3280, Hermosa-4360  
Ismay-5266, Para.Shale-5442, Des.Creek-5480  
Perforated with 4 shots per foot, 5584-96  
Ran 179 jts., 4 1/2" casing, landed at 5629  
Cemented with 175 ax. float collar-5599 Drilled cement 7/16/62  
Tested with 500# pressure for 2 hrs.  
Pipeckay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Antec Oil & Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon  
Joe C. Salmon  
Title District Superintendent

# 4 AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.  
DALLAS 1, TEXAS

August 16, 1962

Re: Flaring Gas  
Navajo 58B Nos. 3 and 4  
Section 8-418-23E  
San Juan County, Utah

United States Geological Survey  
Box 965  
Farmington, New Mexico

Attention: Mr. P. T. McGrath

Gentlemen:

Aztec Oil & Gas Company recently completed the Nos. 3 and 4 Navajo 58B wells located in Section 8-418-23E, San Juan County, Utah, as oil wells producing from Desert Creek formation. Well No. 3 produces 116 barrels of oil per day with accompanying gas/oil ratio of 261 cubic feet per barrel of oil and well No. 4 produces 176 barrels oil per day with accompanying gas/oil ratio of 850 cubic feet per barrel of oil.

These wells are located approximately five miles from the nearest gas gathering line of El Paso Natural Gas Company. Because of the limited amount of gas now developed in the area, some of which is being used as fuel gas for pumping units and heaters, it is uneconomical to gather gas at this time. Accordingly, it will be necessary to flare this gas in order to produce oil.

Arrangements have been made to truck oil from these storage tanks. We are now investigating the possibility of both oil and gas pipeline connections. Approximately 180 MCF/D of casinghead gas will be flared. We would appreciate receiving your consent and permission to flare this casinghead gas until pipeline facilities become available.

Very truly yours,  
Original Signed by  
PRENTICE, WATTS *ms*  
Prentice Watts

LMS:gta

cc: ☒ Utah Oil Conservation Commission  
10 Exchange Place  
Salt Lake City, Utah

8

U. S. LAND OFFICE

SERIAL NUMBER

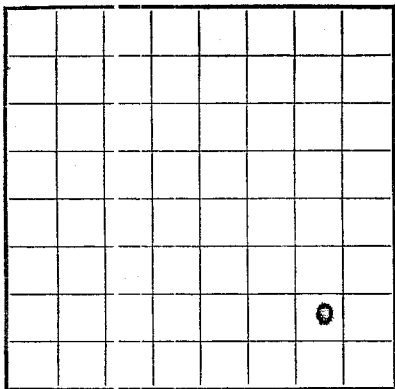
LEASE OR PERMIT TO PROSPECT

14-20-603-239

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Drawer # 570, Farmington, New Mexico  
 Lessor or Tract Navajo 58 Field wildcat paradox State Utah  
 Well No. B-4 Sec. 8 T. 41S R. 23E Meridian S.L.M. County San Juan  
 Location 1980 ft. N. of S Line and 1980 ft. W. of E Line of Section 8 Elevation 4597 G.L.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 12, 1962Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1962, 19\_\_\_\_ Finished drilling 7/13/62, 19\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5584 to 5596 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5548 to 5572 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13 3/8</u>	<u>48</u>	<u>8ra</u>	<u>J-55</u>	<u>286</u>					
<u>8 5/8</u>	<u>21</u>	<u>8ra</u>	<u>J-55</u>	<u>481</u>					
<u>4 1/2</u>	<u>11.5</u>	<u>8ra</u>	<u>J-55</u>	<u>5619</u>					
<u>2 3/8</u>	<u>1.7</u>	<u>8ra</u>	<u>J-55</u>	<u>5543</u>					

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13 3/8</u>	<u>300</u>	<u>285</u>	<u>displacement</u>		
<u>8 5/8</u>	<u>1402</u>	<u>175</u>			
<u>4 1/2</u>	<u>5629</u>	<u>175</u>			
<u>2 3/8</u>	<u>5553</u>				

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
------	------------	----------------	----------	------	------------	-------------------

Acidized with 7000 gals. 15% acid, Breakdown pr.-3300, Avg. treating pr.-4050  
Max. treating pr.-4500, Avg. I.R.-3.3 bpm instant shut in-3600, 5 min. shut in pr.-3400  
Acidized with 20,000 gals 15% acid I.R.-4.5 bpm, instant shut in-3200, 10 min shut in-2400

## TOOLS USED

Rotary tools were used from 0 feet to 5629 feet, and from 0 feet to 5600 feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Put to producing 9/4, 1962

The production for the first 24 hours was 282 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. 2 1/4" choke Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller

## FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	310	310	surface
310	448	138	surface
448	1198	750	shale
1193	1402	204	sand and shale
1402	1940	538	sand and shale
1940	2373	433	sand and shale
2373	3015	642	sand and shale
3015	3256	241	sand and shale
3256	3368	112	sand, shale, anhydrite
3368	4091	723	sand and shale
4091	4237	146	sand and shale
4237	4317	80	shale
4317	4476	159	sand and shale
4476	4652	176	sand and lime
4652	5022	370	sand and lime
5022	5188	166	sand and lime
5188	5277	89	sand and shale
5277	5437	160	sand and lime
5437	5489	52	sand, shale, lime
5489	5518	29	sand and shale
5518	5629	111	sand, shale, lime

MOENKOPI-2168  
ORGAN ROCK-2502  
CUTLER-3280  
HERMOSA-4360  
ISMAY-5266  
PARA.SHALE-5442  
DES.CREEK-5480

[OVER]

**LOANVILLE RECORD—CONTINUED**

16—43094-5

NEVER ON LEVEL TO FOREIGN

## RESULTS

0 2 7440 03105

- BUDGET GREEN NO. 6-B-8277

*Copy on H*  
(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

14-20-603-239

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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 1962

Navajo 58  
Well No. B-4 is located 1980 ft. from ~~XXX~~ [S] line and 1980 ft. from ~~XXX~~ [E] line of sec. 8

SE 1/4 Section 8  
(1/4 Sec. and Sec. No.)

T-415  
(Twp.)

R-23E  
(Range)

S. 1. N. 4.  
(Meridian)

Wildcat Paradox  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4597 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8/18/62 Moved in pulling unit, pulled tubing  
Ran bridge plug at 5576  
Perforated with 4 shots per ft. 5548-5572  
Acidized with 20,000 gals. 15% acid  
I.R. - 4.5 bpm  
Instant shut in-3200 10 min. shut in-2400  
Released rig. flowed through tubing.  
8/29/62 Moved in pulling unit, killed well  
Pulled bridge plug and packer  
Ran 5543' of 2 3/8" tubing, landed at 5553'  
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Antec Oil and Gas Company

Address Drawer # 370

Farmington, N.M.

By Joe C. Salmon

Joe C. Salmon

Title District Superintendent

# AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.

DALLAS 1, TEXAS

November 13, 1962

LAND DEPARTMENT

H. L. SNIDER, JR., MANAGER

KENNETH A. SWANSON, ATTORNEY

GORDON E. COE, ATTORNEY

Mr. Cleon B. Feight  
Executive Secretary  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Variance of Well Locations in  
Sections 7, 8 and 9, T-41-S,  
R-23-E, San Juan County, Utah

Dear Sir:

Aztec is part owner, along with Petroleum, Inc. and Zoller and Danneberg of the oil and gas leasehold estate covering, among others, the subject lands located in the Mole Hill area. Eleven wells have been drilled in the area, including one dry hole and one in the process of being completed.

It has recently been discovered that four of the producing wells and one undrilled location are not conformable to the requirement of Rule C-3(b) of the Commission's Regulations in that each is located less than 500 feet from what will probably be the boundary of a governmental quarter-quarter section when surveyed. The discrepancies between the actual locations and those ordered staked by Aztec and furnished to the Commission on the respective well report forms resulted from a surveying error. The surveyor who staked the locations took his measurement from the north line of the township overlooking the fact that the north row of sections in the township were short sections. In each instance, therefore, his locations were approximately 600 feet too far south. Another surveyor made the locations which are not in error.

Attached is a plat showing the discrepancies between the actual and authorized locations, a copy of a letter from San Juan Engineering Company to Aztec explaining how the errors occurred and a plat showing the area covered by the leases held by Aztec, Petroleum, Inc. and Zoller and Danneberg.

The wells, the locations Aztec ordered San Juan Engineering Company to stake and the actual locations are as follows:

W

Mr. Cleon B. Feight

-2-

November 13, 1962

<u>Well</u>	<u>Authorized and Reported Location</u>	<u>Actual Location</u>
Navajo #58-1	625'/N, 710'/E Sec. 7	1225'/N, 782'/E Sec. 7
Navajo #58B-2	1912'/N, 555'/E Sec. 8	2512'/N, 575'/E Sec. 8
<u>Navajo #58B-4</u>	1980'/S, 1980'/E Sec. 8	1410'/S, 2021'/E Sec. 8
Navajo #67-2	2140'/S, 600'/W Sec. 9	1607'/S, 545'/W Sec. 9
Navajo #67-3	660'/N, 660'/W Sec. 9	1193'/N, 605'/W Sec. 9

The location listed above for the Navajo #67-3 has not been drilled; however, the location has been built at a cost of approximately \$3,916.60.

Accordingly, it is respectfully requested that the Commission approve the actual locations listed above and shown on the attached plat and substitute such actual locations for those previously reported by Aztec which were in error.

Yours very truly,

*Kenneth A. Swanson*

KAS/et  
Enclosures

cc: U.S.G.S. - Roswell  
Petroleum, Inc.  
Zoller and Danneberg  
Aztec Oil & Gas Company - Farmington

4

Copy W.L.C.

*Corrected*

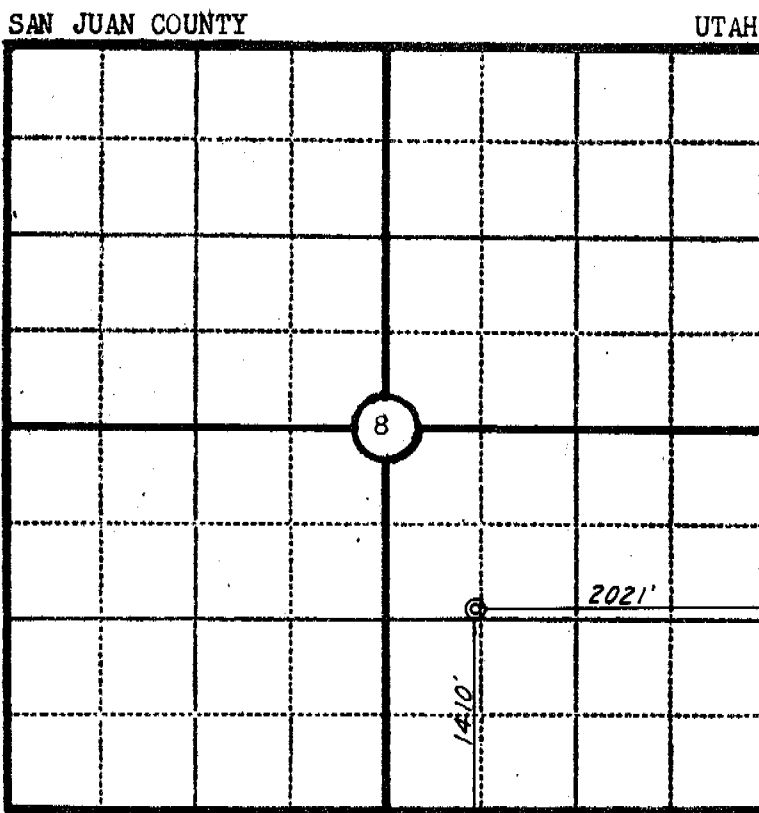
Company AZTEC OIL AND GAS COMPANY

Lease NAVAJO 58-B Well No. 4

Sec. 8, T. 41 SOUTH, R. 23 EAST

Location 1410' FROM THE SOUTH LINE AND 2021' FROM THE EAST LINE

Elevation 4597.0'



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

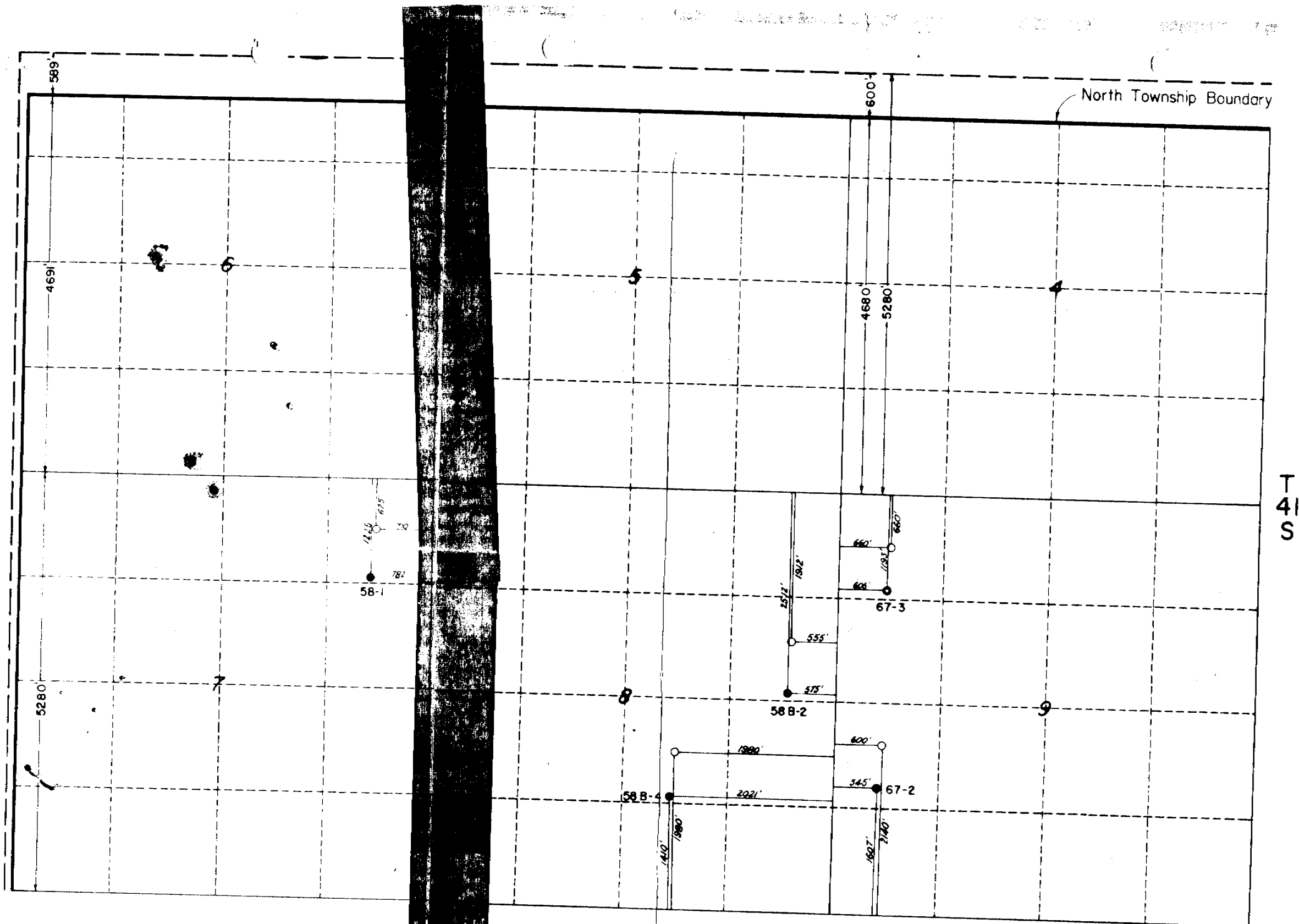
*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

Surveyed 15 September, 19 62

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.







5

OF AZTEC OIL & GAS COMPANY'S  
 SAN JUAN COUNTY, UTAH,  
 DISCREPANCY BETWEEN ACTUAL  
 AND AUTHORIZED WELL LOCATIONS

- Actual Proposed Well Location
- Actual Well Location
- Authorized Well Location



**SUPERIOR OIL**

**RECEIVED**  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

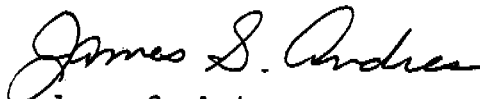
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

	Navajo 58A-1	43-037- 15032	7-41	415	23E	Sec 7
	Navajo 58A-2	15034	6-34			6
	Navajo 58A-4	15036	7-21			7
	Navajo 58B-2	15033	8-42			8
	Navajo 58B-3	15035	8-12			8
	Navajo 58B-4	15037	8-33			8
	Navajo 58B-5	15038	8-44			8
	Navajo 58B-6	15039	6-23			6
	Navajo 59-1	15040	17-31			17
WI	Navajo 67-1	16451	9-44			9
	Navajo 67-2	15041	9-13			9
WI	Navajo 67-4	16452	9-24			9
WI	Navajo 68-1	15042	16-11			16
	Navajo 68-2	15043	16-22			16
	Navajo 68-3	15044	16-33			16
WI	Navajo 68-4	16453	16-44			16
	Navajo 68-5	15045	16-13			16
WI	Navajo 68-6	16454	16-24			16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructio  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR Superior Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 600 17th Street, Suite 600, Denver, CO 80202	7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable requirements. See also space 17 below.) At surface 1410' FSL, 2021' FEL, Section 8	8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15037	9. WELL NO. #8-33
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL: 4597', KB: 4607'	10. FIELD AND POOL, OR WILDCAT Greater Aneth
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8 T41S, R23E, SLM
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU. NU & test BOP's. POOH w/tbg.
2. RU wireline, Run junk basket - gauge ring. Run NGT log.
3. RIH w/PKR & tbg. Acidize Desert Creek (5548-96' o/a) w/5000 gals 28% HCl + additives.
4. Swab back load and swab test. POOH.
5. Perforate Ismay (5504-12', 5487-95'/2 JSPF)
6. Acidize Ismay (5487-5512' o/a) w/2000 gals 28% HCl + additives.
7. Swab back load and swab test.
8. Perforate Ismay (5404-22', 5426-33'/2 JSPF).
9. Acidize Ismay (5404-22' o/a) w/2000 gals 28% HCl + additives.
10. Swab back load and swab test. POOH.
11. RIH w/production equipment.
12. RDMO

18. I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen

TITLE

Engineer

DATE

May 15, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. DRAWER G, CORTEZ, COLORADO 81321	7. UNIT AGREEMENT NAME GOTHIC MESA UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1410' FSL, 2021' FEL, Section 8	8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15037	9. WELL NO. 8-33
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4597'; KB: 4607'	10. FIELD AND POOL, OR WILDCAT GREATER ANETH
	11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 8, T41S, R23E
	12. COUNTY OR PARISH SAN JUAN
	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Formerly named Gothic Mesa Unit Navajo 58-B4

On September 15, 1984, Superior Oil first produced saleable oil from the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen

TITLE

Engineer

DATE

9/25/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NAVAJO

7. UNIT AGREEMENT NAME  
GOTHIC MESA

8. FARM OR LEASE NAME

9. WELL NO.  
8-33

10. FIELD AND POOL, OR WILDCAT  
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 8, T41S, R23E

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1410' FSL, 2021' FEL, Section 8

14. PERMIT NO.  
43-037-15037

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
GL: 4597'; KB: 4607'

RECEIVED

OCT 17 1984

DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

FORMERLY NAMED GNM NAVAJO #58-B4

- 8-27-84: MIRU. Unseat pump. Pumped 35 bbls hot fresh water down tubing. POOH w/rods & pump. POOH w/tbg, RIH w/ scraper & tbg. Well began to flow.
- 8-28-84: FIH w/tbg to 5560'. Circulate down to 5584'. POOH, RIH w/RBP, pkr & tbg. Set RBP at 5405'.
- 8-29-84: Isolated csg. leak between 2406' and 2441'. Established rate of 2 BPD @ 800 psig.
- 8-30-84: Pumped 10 gals sand on top of RBP. POOH, RIH w/tbg & cement retainer. Set retainer at 2348'. RU Halliburton. Squeezed csg leak w/100 sx Class B cmt + 2% CaCl<sub>2</sub>, 118 cu ft. to 1200 psig. Stung out of retainer. Reversed out cmt. POOH, RIH, w/mill, scraper & tbg.
- 8-31-84: Waiting on cmt.
- 9-1-84: Waiting on cmt.
- 9-2-84: Shut down for Sunday.
- 9-3-84: Shut down for Holiday.
- 9-4-84: Drilled out retainer and 72' of cmt.
- 9-5-84: Drilled out last 10' cmt. Pressure tested OK to 1000 psig. POOH. RIH w/ret. head & tbg. Washed sand off RBP. POOH w/RBP.
- 9-6-84: RIH w/sandline drill & cleaned out 15' fill. RU Wireline. Perforated Desert Creek (5487'-5495'/2 JSPF) and Lower Ismay (5426'-5433'/2 JSPF), RD Wireline.
- 9-7-84: RIH w/pkr & tbg. Acidized existing Desert Creek (5548'-5596') O/A w/2000 gals 28% HCL + additives. Swabbed 85 bbls. water.
- 9-8-84: Swabbing.
- 9-9-84: Shut down for Sunday. --Continued--

18. I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen

TITLE

Engineer

DATE

9/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUNDRY NOTICE CONTINUATION--Page 2--GOTHIC MESA 8-33

- 9-10-84: Swabbing.
- 9-11-84: POOH. RIH w/cement retainer & tbg. Set retainer at 5520'. Squeezed Desert Creek (5548'-5596' O/A) w/150 sx Class B cmt. + 2% CaCl + 0.6% fluid loss additive. Sting out of retainer. Reverse out cmt. POOH.
- 9-12-84: Waiting on cmt.
- 9-13-84: RIH w/RBP, pkr & tbg. Set RBP at 5517'. RU Dowell Acidized Desert Creek (5487'-5495') w/3000 gals. 28% HCl + additives. ISIP = 3050 psig. RD Dowell.
- 9-14-84: Broke safety in pkr. POOH. RIH w/pkr & tbg. Reset RBP at 5450'. RU Dowell. Acidized Ismay w/1500 gals 28% HCl + additives. ISIP = 2770 psig.
- 9-15-84: 2100 psig. on tbg. Flowed 80 bbls to tank, 30% oil.
- 9-16-84: Shut down for Sunday.
- 9-17-84: Swabbing.
- 9-18-84: Swabbed 40 bbls POOH. RIH w/A/C & tbg. Set anchor at 5508'. RIH w/rods and pump. Hung well on. RDMO.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

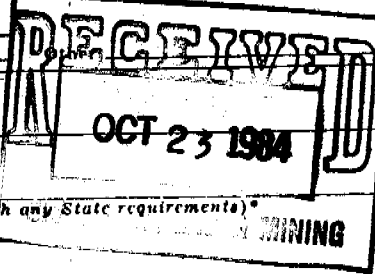
2. NAME OF OPERATOR  
Superior Oil Company

3. ADDRESS OF OPERATOR  
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1410' FSL; 2021' FEL, Section 8

At top prod. interval reported below Same

At total depth Same



5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.

#8-33 (58B-4)

10. FIELD AND POOL, OR WILDCAT

Greater Aneth Gothic Mesa

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T41S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED 7-25-62 16. DATE T.D. REACHED 8-13-62 17. DATE COMPL. (Ready to prod.) 9-4-62 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* KB: 4607'; GL: 4597' 19. ELEV. CASINGHEAD 4598'

20. TOTAL DEPTH, MD & TVD 5629' 21. PLUG, BACK T.D., MD & TVD 5520' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0'-5629' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Desert Creek: 5487'-5495'

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, SGR, ML 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300'		285 sx (331 cu.ft.)	
8-5/8"	24	1402'		175 sx (203 cu.ft.)	
4-1/2"	9.3	5629'		175 sx (203 cu.ft.)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5508'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5548'-5596'	2000 gals 28% HCl; 150 sx Class
			cmt + 2% CaCl + 0.6% fluid loss
		5487'-5495'	3000 gals 28% HCl

5487'-5495' at 2 JSPF

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-19-84		Swabbing (with Lower Ismay)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-18-84	4			20		20	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	0 psig		120		120	Not measured	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY G.A. Tripp

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED David B. Jensen TITLE ENGINEER DATE 10/5/84  
DAVID B. JENSEN

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
ISMAY  DESERT CREEK	5266'	5440'	Limestone, Dolomite, and Anhydrite	Dakota	Surface		
	5482'	5600'	Limestone, Dolomite, and Anhydrite	Navajo Chinle DeChelly Hermosa Ismay Gothic Shale Desert Creek Chimney Rock	850' (est) 1315' 2290' 4360' 5266' 5440' 5482' 5600'		

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

*R. D. Baker*

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

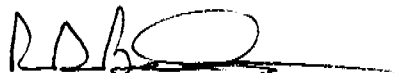
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

22

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
FOR THE CORTEZ SUPERVISOR AREA  
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-23E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-23E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

(November 1983)  
(Formerly 9-331)

DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation And Serial No.  
14-20-603-239

pow

SUNDRY NOTICES AND REPORTS ON WELLS

6. Indian, Allottee Tribe Name  
NAVAJO

7. Unit Agreement Name  
GOTHIC MESA

8. Farm Or Lease Name

9. Well No.  
8-33

10. Field And pool, Or Wildcat  
GREATER ANETH

11. Sec., T., R.,  
NW SE SEC. 8-41S-23E

12. County  
SAN JUAN

13. State  
UTAH

1. Oil Well (x) Gas Well ( ) OTHER

2. Name Of Operator  
MOBIL OIL CORPORATION

3. Address Of Operator  
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well  
1410 FSL, 2021 FEL, SEC. 8-41S-23E

14. Permit No.  
API 43-037-15037

15. Elevation

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Test Water Shut-off ( ) Pull Or Alter Casing ( )  
Fracture Treat ( ) Multiple Complete ( )  
Shoot Or Acidize ( ) Abandon ( )  
Repair Well ( ) Change Plans ( )  
(Other) ( )

Subsequent Report Of :

Water Shut-off ( ) Repairing Well ( )  
Fracture Treatment ( ) Altering Casing ( )  
Shooting Or Acidizing ( ) Abandonment ( )  
(Other) SALE OF PROPERTY (X)

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO  
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

9-16-87

RECEIVED

SEP 25 1987

DIVISION OF OIL  
AND GAS

18. I hereby certify that the foregoing is true and correct

Signed

*J. Kelly*

Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87

Approved By

Title

Date

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 123025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6925 UNION PARK CENTER, SUITE 145 - MIDVALE, UT  
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT  
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,  
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.  
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING  
THEY CAN GET THE INFO FROM MEANA (MIDCON OIL CORP). JOHN  
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S  
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239	
2. NAME OF OPERATOR Pioneer Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1410' FSL; 2021' FEL 8-41S-23E		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-037-15037		9. WELL NO. 8-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4607; GL 4597		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-41S-23E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Continue SI <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pioneer Oil & Gas is evaluating further field potential within the Gothic Mesa Unit Area and is currently proposing wells in sections 6 and 16 of T41S-R23E. Therefore, in order to fully evaluate reserve potential, Pioneer requests that this well continue to be shut-in for a period not to exceed two years.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggles Wilson

TITLE Land Manager

DATE 5/2/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

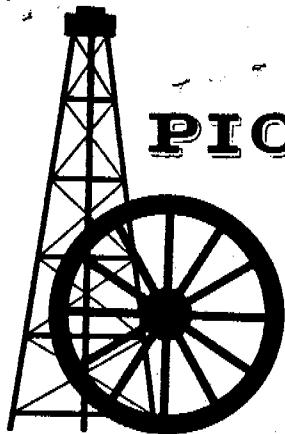
TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side





# PIONEER OIL & GAS

AIRBORNE #242726750

May 2, 1988

RECEIVED  
MAY 3 1988

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Attn: Ron Fellows

Re: Gothic Mesa Unit  
Well Nos. 9-24, 9-44, 16-24, 16-44, 17-31,  
9-13, 16-22, 16-11, 6-23, 8-42 and 8-33  
San Juan County, Utah

*Flowing V/L BSL/164*

Gentlemen:

Pursuant to your letters of April 6, 1988 and your letter of April 12, 1988 in which you request response to the current status and plans for the above captioned wells, we are hereby submitting in triplicate Sundry Notices pertaining to said wells.

Pioneer Oil & Gas acquired the Gothic Mesa Unit and associated leases from Mobil Oil Corporation and has acted as Operator since September 16, 1987. On March 31, 1988, the Assignments of Interest to Pioneer were approved by the Bureau of Indian Affairs and on April 7, 1988, by the Navajo Nation Mineral Department.

From September, 1987 until recently, Pioneer has been attempting to place together complete and accurate well files pertaining to all the Gothic Mesa wells. However, since the field has changed operators three times since 1983, it is extremely difficult to establish files that our management feels are complete.

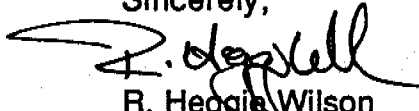
Nevertheless, we are currently in the process of reevaluating the entire field as far as new exploration possibilities and are anticipating two wells to be drilled in 1988 to test Akah, Desert Creek and Ismay possibilities. Along with these wells, Pioneer is reevaluating the entire unit for future reconditioning and redevelopment possibilities.

Therefore, as specifically outlined in the individual Sundry Notices, Pioneer is requesting a two year period commencing May 1, 1988, in which we plan to drill two tests to evaluate the Ismay, Desert Creek and Akah formations. During this time Pioneer will also evaluate the water flood, tertiary recovery, recompletion and reentry potential throughout the field. Our management feels that this time frame would

prudently allow us to fully analyze and thus develop to its maximum potential, the remaining oil and gas reserves within the Gothic Mesa Unit.

I shall be meeting with representatives of your office on May 4th so that we may further discuss these matters. However, please do not hesitate to contact me if you should have any immediate questions concerning this matter.

Sincerely,



R. Heggie Wilson  
Land Manager

RHW/tbp

Enc.

cc: State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 300  
SLC, UT 84180-1204

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

#8-33

10. FIELD AND POOL, OR WILDCAT

Gothic Mesa

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 8-T41S-R23E

12. COUNTY OR PARISH

San Juan

13. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR

6925 Union Park Ctr., #145, Midvale, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements.  
See also space 17 below.)  
At surface

1410' FSL & 2021' FEL

RECEIVED  
APR 18 1989

DIVISION OF

OIL, GAS & MINING

14. PERMIT NO.

43-037-15039

15. ELEVATIONS (Show whether of, or

4607' KB, 4597' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pioneer Oil & Gas proposes to plug and abandon this well as follows:

- 1) Set 100' cement plug across the existing perforations, or set a CIBP above perforations and dump 2 sacks of cement on top.
- 2) Perforate the top of the Hermosa and squeeze a 100' plug in the annulus and leave a 100' plug in the 4½" casing.
- 3) Cut and pull the 4½" casing at the base of the 8⅝" intermediate casing.
- 4) Spot a 100' plug in and out of the base of the 8⅝" casing.
- 5) Set a 50' plug at the surface and weld plate over the surface casing. Erect a regulation dry hole marker.
- 6) Clean and rehabilitate location.

NOTE: 9# mud will be circulated between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eric Noblitt

TITLE Production Manager

DATE 4-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-24-89

BY: [Signature]

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL BORE DIAGRAM

Well Name: Gothic Mesa 8-33  
 Location: Sec. 8 T. 41 S R. 23 E

Formation:	Depth:
<u>Chinle</u>	<u>1315'</u>
<u>Moenkopi</u>	<u>2168</u>
<u>ORGAN Rock</u>	<u>2502</u>
<u>CUTLER</u>	<u>3280</u>
<u>HERMOSA</u>	<u>4360</u>
<u>TSMAY</u>	<u>5266</u>
<u>PARA. Shale</u>	<u>5442</u>
<u>Des. Creek</u>	<u>5480</u>

Remarks: 8-30-84  
Squeezed C&G. leaks  
between 2406' AND 2441'  
3X CLASS B CAT.

TRG. Rods Pump  
Still in hole

Conductor Casing: 13 5/8  
 Set to: 286' 300'  
 Cement: 285 SX  
 CIRC. CMT.

Surface Casing: 8 5/8  
 Set to: 1402'  
 Cement: 175 SX  
 15' 762'

Sqz. 100 SX. class 'B'  
 1200# 2406' to 2441'  
 EST. 518' Test to 1000#  
 held OK

Top of Cement  
 4960'  
 Production Casing: 4 1/2  
 Set to: 5629'  
 Cement: 175 SX

TD 5629'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  See attached Exhibit "A"		8. WELL NO. See attached Exhibit "A"	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Gothic Mesa	
15. ELEVATIONS (Show whether DV, ST, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA T41S-R23E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:  
Pioneer Oil and Gas

New Operator:  
Giant Exploration & Production Company  
P.O. Box 2810  
Farmington, NM 87499

Signed: Gregg B. Colton  
Gregg B. Colton, Vice President  
Date: July 30, 1990

Signed: Aldrich L. Kuchera  
Title: Aldrich L. Kuchera, President and CEO  
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. Heggie Wilson</u>	TITLE <u>Land Manager</u>	DATE <u>7-31-90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

**EXHIBIT "A"**  
**Gothic Mesa Unit Area**  
**Unit Number 94-004216**  
**San Juan County, Utah**

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034-	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	43-037-15041-	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 <sup>x</sup> -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043-	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
phone ( )	<u></u>	phone ( )	<u></u>
account no. <u>N 0075</u>		account no. <u>N 3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454 (2nd)</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- \_\_\_ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \_\_\_ 6. Cardex file has been updated for each well listed above.
- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)		(address)	
phone ( )		phone ( )	
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED

Name: <u>GOthic MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
phone ( )	<u></u>	phone ( )	<u></u>
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (Ismy)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (Ismy)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- \_\_\_ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \_\_\_ 6. Cardex file has been updated for each well listed above.
- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

\* Changes made 9-26-90

Routing:

1-	LCR	✓
2-	DPS	✓
3-	VLC	✓
4-	RJF	✓
5-	RWM	✓
7-	LCP	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO.  
(address) P. O. BOX 2810  
FARMINGTON, NM 87499  
phone (505) 326-3325  
account no. N 0075

FROM (former operator) PIONEER OIL AND GAS  
(address) 6925 UNION PARK CTR. #145  
MIDVALE, UT 84047  
phone (801) 566-3000  
account no. N 3025

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCELMO CR Q-29 (DSCA)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCA)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCA)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCA)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

# OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- 1 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## TY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## MING

- 1 All attachments to this form have been microfilmed. Date: October 9 1990.

## ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## MENTS

8-20-90 Earl Beecher / Btm Farmington NM - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.

(2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA)

0926 per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

1/34-35

DIVISION OF UTAH  
OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME Gothic Mesa Unit	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1410' FSL, 2021' FEL, Sec. 8, T41S, R23E At proposed prod. zone		9. WELL NO. 8-33	
14. API NO. 43-037-15037		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4597' GL	
10. FIELD AND POOL, OR WILDCAT Greater Aneth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T41S, R23E	
12. COUNTY San Juan		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Annual Status Report

The Gothic Mesa Unit #8-33 is currently shut in. This well was recently worked over to return to production. Casing integrity was checked. It is planned to resume production on this well. Facility work is required to dispose of produced water from this well. This work is still pending, but is anticipated to be complete this year.

**RECEIVED**

APR 02 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Jeffrey R. Vaughan

TITLE

Engineering Manager

DATE

MAR 31 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

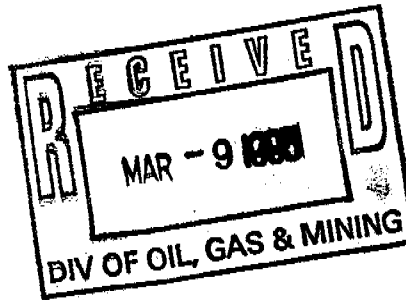
See Instructions On Reverse Side



**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505                      FAX  
326-3325              505  
                         327-7987



March 6, 1995

Mr. Don Staley  
Administrative Supervisor  
State of Utah  
Division of Oil, Gas and Mining  
355 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Subject: Annual Status Report of Shut-in, Temporarily-  
abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed  
are the requested Sundry Notices and Reports on Wells  
(Form 9).

If you have any questions regarding this information, please  
do not hesitate to contact me.

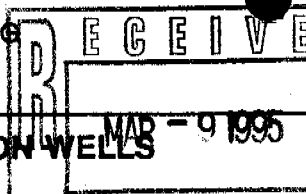
Sincerely,

Diane G. Jaramillo  
Production/Regulatory Manager

DGJ/dmt

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter abandoned and plugged wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-603-239

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa Unit

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well

Footages: 1410' FSL, 2021' FEL

QQ, Sec. T., R., M.: Sec. 8, T41S, R23E

8. Well Name and Number:

Gothic Mesa Unit #8-33

9. API Well Number:

43-037-15037

10. Field and Pool, or Wildcat:

Greater Aneth

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### Annual Status Report:

The Gothic Mesa Unit #8-33 well is shut in due to uneconomic production. The well is being evaluated for future use.

13.

Name & Signature:

*Gregory E. McIntosh*  
Gregory E. McIntosh

Title: Area Engineer

Date:

MAR 07 1995

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well:

Footages: 1410' FSL, 2021' FEL

QQ, Sec., T., R., M.: Sec. 8, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-239

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #8-33

9. API Well Number:

43-037-15037

10. Field and Pool, or Wildcat:

Greater Aneth

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### Annual Status Report:

The Gothic Mesa Unit #8-33 well is shut-in due to uneconomic production. The well is being evaluated for future use.

13.

Name & Signature

Gregory E. McIntosh

Title: Senior Area Engineer

Date:

**FEB 21 1996**

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well:

Footages: 1410' FSL, 2021' FEL

QQ, Sec., T., R., M.: Sec. 8, T41S, R23E

5. Lease Designation and Serial Number:

14-20-603-239

6. If Indian, Allottee or Tribe Name:

Navajo Tribe

7. Unit Agreement Name:

Gothic Mesa Unit

8. Well Name and Number:

Gothic Mesa Unit #8-33

9. API Well Number:

43-037-15037

10. Field and Pool, or Wildcat:

Greater Aneth, Desert Creek

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Annual Status Report |   |

Date of work completion \_\_\_\_\_

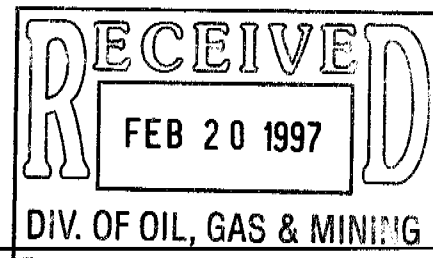
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### Annual Status Report:

The Gothic Mesa Unit Well No. 8-33 is shut-in due to uneconomic production. The well is being evaluated for return to production.



13.

Name & Signature

*Gregory McIntosh*

Gregory McIntosh

Title: Operations Engineer

Date:

2/12/97

(This space for State use only)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 14-20-603-239
2. Name of Operator: Central Resources, Inc.	6. If Indian, Allottee or Tribe Name: Navajo
3. Address and Telephone Number: 1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100	7. Unit Agreement Name: Gothic Mesa
4. Location of Well:  Footages: 1410' FSL & 2021' FEL QQ, Sec., T., R., M.: NW SE Sec. 8-T41S-R23E	8. Well Name and Number: Gothic Mesa 8-33  9. API Well Number: 43-037-15037  10. Field and Pool, or Wildcat: Desert Creek
	County: San Juan  State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

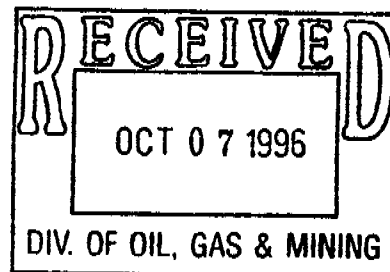
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company

Name & Signature Diane Oquendo

Title: Production/Regulatory Manager Date: August 30, 1996

13. Central Resources, Inc.

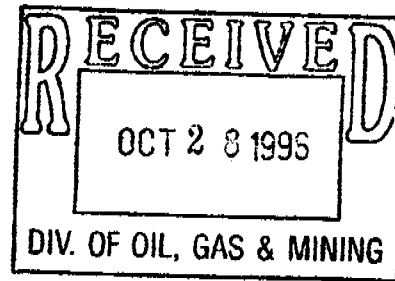
Name & Signature Ken Martinez

Title: Engineering Technician Date: August 30, 1996

# CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

*Diane G. Jaramillo by EW*

Diane G. Jaramillo  
Office Supervisor

DGJ/

Enclosure

*\* 9/6/028 Not. Prod. Oper. N6935 "Central Res. Inc."  
(Clg. not finalized yet!)*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO  
GIANT EXPLOR & PROD CO  
PO BOX 2810  
FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075REPORT PERIOD (MONTH/YEAR): 11 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2								
4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4								
4303715543	05990	41S 25E 28	DSCR			"		
MCELMO CR Q-29								
4303715524	05995	41S 25E 29	DSCR			"		
GOTHIC MESA 7-41								
4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa	Unit
GOTHIC MESA 6-34								
4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12								
4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21								
4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33								
4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23								
4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31								
4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A								
4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43								
4303731643	06008	41S 23E 6	DSCR			1420603239	"	
Gothic mesa 16-11								
4303715042		41S 23E 16	DSCR	/w/16		1420602243	"	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

# CENTRAL

---

## RESOURCES, INC.

October 29, 1996

RECEIVED  
BLM

96 OCT -1 PM 1:31

070 FARMINGTON, NM

Bureau of Land Management  
Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and  
Designation of Successor Operator for the Gothic Mesa  
Unit Agreement in San Juan County, New Mexico

Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,  
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

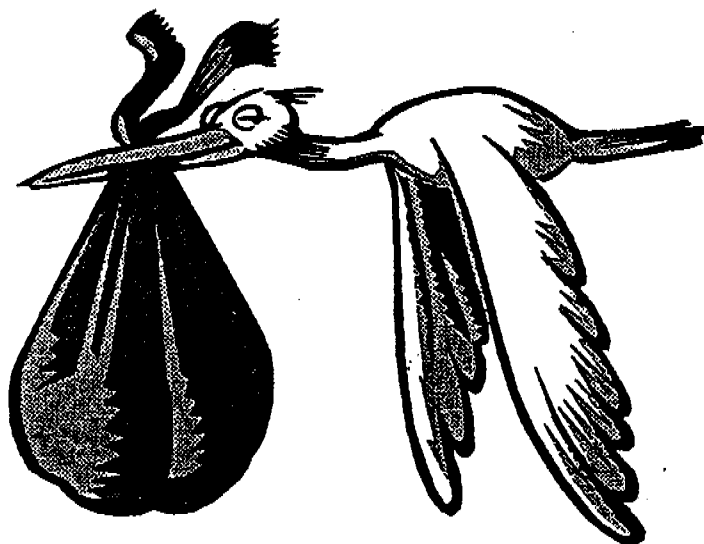
Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely

  
GARY D. DAVIS  
Vice President, Business Development

GDD/im

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**



*It's a FAX !*

**1235 La Plata Hwy., Suite A  
Farmington, NM 87401  
Fax: 505-599-8998**

<b>TO:</b> Lisha	
<b>FROM:</b> Duane Spencer, Farmington BLM office	
<b>DATE:</b> 12-23-97	<b>No. Pages (Incl. Cover):</b> 7
<b>Comment:</b>	



IN REPLY  
REFER TO:

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
NAVAJO AREA OFFICE

P. O. Box 1060  
Gallup, New Mexico 87305-1060

RECEIVED  
BLM

97 NOV 20 PM 1:44

070 FARMINGTON, NM

NOV 17 1997

ARES/543

## CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Carrie E. Schwarz  
Central Resources, Inc.  
2600 Mellon Center  
1775 Sherman Street  
Denver, CO. 80203-4313

ADMINISTRATIVE	RESOURCES
ACQUISITION	
CONSERVATION	
EDUCATION	
GENERAL INVESTIGATIONS	
LAND MANAGEMENT	
LAND RESOURCES	
ENVIRONMENT	
FILES	

Dear Ms. Schwartz:

Enclosed for your information and file is the original copy of the approved Designation of Successor Unit Operator for the Gothic Mesa Unit Agreement No. SWI-4216.

We are providing your company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and the Navajo Nation, Minerals Department.

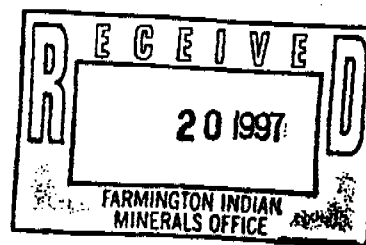
If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosures



cc: BLM, Farmington District Office ✓  
Navajo Tribal Minerals Department  
Giant Exploration & Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499

RECEIVED  
RESIGNATION OF UNIT OPERATOR  
97 NOV 20 PM 11:14  
GOthic MESA UNIT AREA  
070 FARMINGTON COUNTY OF SAN JUAN

RECEIVED  
BLM  
96 OCT 24 PM 2:15

070 FARMINGTON  
RECEIVED  
DEC - 6 1996  
NAVAJO AREA OFFICE  
RE: Mineral Action

STATE OF UTAH

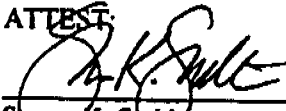
UNIT AGREEMENT NO. SWI-4216

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST:

  
Steven K. Smith  
Assistant Secretary

Giant Exploration & Production Company

  
John C. Corbett  
Sr. Vice President

DESIGNATION OF  
SUCCESSOR UNIT OPERATOR

GOthic MESA UNIT AREA

COUNTY OF SAN JUAN

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE  
BRANCH OF REAL ESTATE SERVICES

## WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 20th day of May, 1965, approved a Unit Agreement for the Gothic Mesa Unit Area, wherein Aztcc Oil & Gas Company is designated as Unit Operator, and

WHEREAS said, Giant Exploration & Production Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligation of Unit Operator under and pursuant to all the terms of the Gothic Mesa Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

## FIRST PARTY

Central Resources, Inc.

BY 

Gary D. Davis

Vice President, Business Development

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

  
ACTING Area Director

Date: NOV 17 1997

## SECOND PARTIES

Central Resources, Inc.

BY 

Gary D. Davis

Vice President, Business Development

Execution Date: August 30, 1996



## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GEH	7-KAS
3-DTS	8-SIV
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

**TO: (new operator)** CENTRAL RESOURCES INC  
 (address) 1775 SHERMAN ST STE 2600  
DENVER CO 80203-4313  
IRENE MARTINEZ  
 Phone: (303)830-0100  
 Account no. N6935

**FROM: (old operator)** GIANT EXPLOR & PROD CO  
 (address) PO BOX 2810  
FARMINGTON NM 87499  
DIANE JARAMILLO  
 Phone: (505)326-3325  
 Account no. N0075

WELL(S) attach additional page if needed:

\*GOTHIC MESA UNIT

Name: <b>**SEE ATTACHED**</b>	API: <u>43-037-15031</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 10-7-96)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 10-7-96)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (12-23-97) X LIC DBASE E. Queiro Pro.
6. **Cardex** file has been updated for each well listed above. (12-23-97)
7. Well **file labels** have been updated for each well listed above. (12-23-97)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

## 1. Type of Well:

OIL ☒ GAS ☐ OTHER:

## 2. Name of Operator:

Central Resources, Inc.

## 3. Address and Telephone Number:

P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

## 4. Location of Well:

Footages: 1410' FSL, 2021' FEL

QQ, Sec., T., R., M.: Sec. 8, T41S, R23E

## 5. Lease Designation and Serial Number:

14-20-603-239

## 6. If Indian, Allottee or Tribe Name:

Navajo Tribe

## 7. Unit Agreement Name:

Gothic Mesa Unit

## 8. Well Name and Number:

Gothic Mesa Unit #8-33

## 9. API Well Number:

43-037-15037

## 10. Field and Pool, or Wildcat:

Greater Aneth, Desert Creek

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## Annual Status Report:

The Gothic Mesa Unit Well No. 8-33 is shut-in due to uneconomic production. The well is being evaluated for return to production.

COPY SENT TO OPERATOR

Date: 3-1-00  
Initials: CHR

RECEIVED

FEB 28 2000

DIVISION OF  
OIL, GAS AND MINING

## 13.

Name &amp; Signature

Rodney L. Seale

Rodney L. Seale

Title:

District Manager

Date:

February 21, 2000

(This space for State use only)

### ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated as 1/2/98 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-20-98.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS

971223 BIA/Farmington Nm Aprv. 11-17-97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-603-239

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Elm Ridge Resources, Inc.

3. Address and Telephone Number:

312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

4. Location of Well:

Footages: 1410' FSL &amp; 2021' FEL

QQ, Sec., T., R., M.: NW SE Sec. 8-T41S-R23E

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa

8. Well Name and Number:

Gothic Mesa 8-33

9. API Well Number:

43-037-15037

10. Field and Pool, or Wildcat:

Desert Creek

County: San Juan

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment \*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☒ Other Change of Operator

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

**RECEIVED**

OCT 10 2000

DIVISION OF  
OIL, GAS AND MINING

Central Resources, Inc.

Name &amp; Signature

*Steve W. Martiney*

Title: Engineering Technician

Date: 09/29/00

13.

Elm Ridge Resources, Inc.

Name &amp; Signature

*Dary Zubly*

Title: Operations Manager

Date: 09/29/00

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:						10/01/2000		
<b>FROM: (Old Operator):</b>			<b>TO: ( New Operator):</b>					
Central Resources, Inc.			Elm Ridge Resources, Inc.					
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950					
Denver, CO 80203			Dallas, TX 75243					
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103					
Account No. N6935			Account No. N1440					
<b>CA No.</b>			<b>N/A</b>			<b>Unit:</b>		<b>Gothic Mesa</b>
<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) BIA(no

## 8. Federal and Indian Units:

- 9. Federal and Indian Communization Agreements ("CA"):**

10. **Underground Injection Contr** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 05/28/2003

## DATA ENTRY:

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/12/2003

3. Bond information entered in RBDMS on N/A

4. Fee wells attached to bond in RBDMS or N/A

**STATE WELL(S) BOND VERIFICATION:****FEDERAL WELL(S) BOND VERIFICATION:****INDIAN WELL(S) BOND VERIFICATION:****FEE WELL(S) BOND VERIFICATION:**

- |  |     |
|--|-----|
| 2. The <b>FORMER</b> operator has requested a release of liability from their bond on: | N/A |
| The Division sent response by letter on:   | N/A |

**LEASE INTEREST OWNER NOTIFICATION:**

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-603-239
2. Name of Operator Central Resources, Inc. C/O Elm Ridge Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 189 Farmington, NM 87499	3b. Phone No. (include area code) 505-632-3476	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1410' FSL & 2021' FEL Sec. 8-T41S-R23E		8. Well Name and No. Gothic Mesa 8 #33
		9. API Well No. 43-037-15037
		10. Field and Pool, or Exploratory Area Dessert Creek
		11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the Gothic Mesa 8 #33 on Tuesday, August 27, 2002. SEE ATTACHED SHEET FOR DETAILS

**Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.**

RECEIVED  
2002 SEP -4 PM 12:22  
070 FARMINGTON, NM

Certified Return Receipt # 7001 0320 0002 6707 0074

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature 	Date September 3, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR OIL, GAS & MINING

RECEIVED  
JUL 15 2005

FARMINGTON FIELD OFFICE  
BY

**Elm Ridge Resources Inc.  
Plug and Abandon Report**

Operator: **Elm Ridge Resources, Inc.**  
Date: September 3, 2002  
Field:  
Contractor: Triple P  
Supervisor: Doug Endsley

Well Name: Gothic Mesa 8-33  
Internal Well No.:  
Report No.: 1 through 3  
Location: Sec. , TS, RE  
Foreman: Tim Duggan

**Work Summary:**

**Tuesday, August 27, 2002:** MIRU Triple P Rig #5. Could not pull rods – get hot oil truck and pump 70 bbls water down casing. POOH 72 7/8 rods, 147 3/4 rods, 2x1-1/2x16 pump. Crew did not have flange. SDON

**Wednesday, August 28, 2002:** ND wellhead. NU BOP. Release anchor. TOH – laying down 184 joints 2-3/8. PU 164 joints. TIH 4-1/2 bit and scrapper @ 5305'. AJL 32.35. TOH. SDON

**Thursday, August 29, 2002:** TIH w/4-1/2 CIBP set @ 5305'. Roll hole 86 bbls water – pressure test to 500 PSI – okay. Pump 11 sx, 2.3 bbls. Displace 19.5 bbls. TOH. RIH w/wireline – tag cement @ 5201'. Perf 3-shots @ 4410'. POH. TIH w/4-1/2 retainer set @ 4367'. Could not establish rate. Pressure up to 900 PSI. No bleed off. Pump 12 sx, 2.5 bbls on top of retainer. Displace 16 bbls. TOH. RIH w/wireline – perf 3-shots @ 2552'. POH. TIH w/4-1/2 retainer set @ 2491'. Could not establish rate @ 900 PSI. Pump 12 sx, 2.5 bbls. Displace 8.5 bbls. TOH. RIH w/wireline – perf 3-shots @ 1441'. POH. TIH w/4-1/2 retainer set @ 1359'. Establish rate 2 BPM @ 800 PSI. Pump 86 sx, 18.0 bbls. Displace 3 bbls. Circulate up surface casing. TOH. RIH w/wireline – perf 3-shots @ 336'. POH. Pump 130 sx, 27.3 bbls. Circulate cement to surface. ND BOP. All cement Class "B", 15.6 PPG. **Note: All changes okayed by Wallace Ashley – Navajo Nation Mineral Dept.**